

Report on the first half year and
on the second quarter of PNE AG
2024

H1

PNE
pure new energy

CONTENTS

THE PNE GROUP AT A GLANCE	3
FOREWORD OF THE BOARD OF MANAGEMENT	4
CAPITAL MARKET INFORMATION	7
INTERIM GROUP MANAGEMENT REPORT	10
CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME (IFRS)	25
CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION (IFRS)	26
CONSOLIDATED STATEMENT OF CASH FLOWS (IFRS)	27
CONSOLIDATED STATEMENT OF CHANGES IN EQUITY (IFRS)	28
CONDENSED NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS	29
CONSOLIDATED SEGMENT REPORTING (IFRS)	35

CLEAN ENERGIES

We are a leading **Clean Energy Solutions Provider** to markets and industries, regionally, nationally and internationally. Our core competencies are the development and operation of renewable energy projects. We also drive the storage of renewable energies and power-to-X technologies. In this way, we are consistently pursuing the goal of a secure, sustainable and profitable energy supply generated 100 percent from renewables.

THE PNE GROUP AT A GLANCE

PNE Group key figures

<u>in million euro</u>	<u>1.1. - 30.6. 2024</u>	<u>1.1. - 30.6. 2023</u>
Total aggregate output	174.9	116.7
Revenues	60.6	57.1
Earnings before interest, taxes, depreciation and amortisation (EBITDA)	8.7	18.1
Operating profit (EBIT)	-6.9	2.0
Earnings before taxes (EBT)	-12.4	-11.3
Net income	-20.2	-14.1
Basic earnings per share (euro)	-0.26	-0.18
Average number of shares (million)	76.5	76.3

<u>in million euro</u>	<u>30.6.2024</u>	<u>31.12.2023</u>
Equity	189.2	208.1
Equity ratio (%)	15.3	18.9
Balance sheet total	1,240.6	1,101.7

FOREWORD OF THE BOARD OF MANAGEMENT

Dear Shareholders,

2024 is a good year in operational terms. Our project pipeline is growing continuously, we continue to have many projects in the approval phase, and in the first half of the year alone, wind energy projects with an output of around 118 megawatts (MW) successfully passed the bids of the Federal Network Agency. Eight wind farms with an output of around 215 MW are also currently under construction and will go into operation in the coming months. For some projects, completion or sale were delayed for reasons of supply or the weather, so that the good operating performance cannot yet be seen in the results. The lower wind supply in the second quarter of this year, together with the expected lower electricity prices, also had a negative impact on earnings. However, we are confident that we will catch up in the second half of the year and achieve our planned result.

US business sold successfully

In the first half of the year, we were able to complete the sale of our US business. We sold both the companies and the projects. The complete package comprises a substantial project line-up encompassing wind, PV, and storage projects in different stages, along with three projects suitable for implementation in the near to intermediate future. We are satisfied with the result that has now been achieved. The investments made in the USA can result in a positive impact on the Group's earnings and liquidity situation over the next five years, in addition to the initial payment in the single-digit million range, depending on how the projects are implemented. We intend to invest the proceeds in order to achieve the goals of the corporate strategy "Scale up 2.0", which include a massive expansion of our own operating portfolio in Europe.



Per Hornung Pedersen
Chief Executive Officer (CEO)



Harald Wilbert
Chief Financial Officer (CFO)



Roland Stanze
Chief Operations Officer (COO)



Wind and PV project pipeline grew despite the sale of the US business

Overall, the nominal capacity of our pipeline for wind and photovoltaic projects increased by 1,347 MW from 16,590 MW in the same period last year to 17,937 MW. This increase is remarkable as 2,118 MW of the project pipeline has left the US business. We continue to invest heavily in the expansion of the pipeline. Our business relies on project development and the continual growth of our operating portfolio. We therefore believe that we are well positioned for further development in our core business. We were able to expand the pipeline of onshore wind energy projects that we are currently working on in the various phases of project development from 8,622 MW to 9,329 MW, while the pipeline of offshore wind energy projects is filled with 2,500 MW. There was also further progress in the first half of the year in the development of photovoltaic projects. In this area, our pipeline expanded to 6,108 MWp.

In Germany alone, by the end of the half year, we were working on wind farms with a nominal capacity of approx. 2,597 MW (Q2 2023: 2,314 MW). Eight wind farms with a nominal output of 215 MW were under construction in Germany at the end of the reporting period, seven of which could be used for their own operation. The final allocation of the wind farms to our own operations or sale will be made after the wind farms are commissioned. Four new projects with a nominal output of 91.5 MW successfully went through the May tender of the Federal Network Agency.

In addition, in the second quarter of 2024, PNE received permits according to the German Federal Immission Control Act (BImSchG) for two further wind farms in Germany with a potential nominal capacity of 42.6 MW. In total, permit applications have been submitted for wind farms with a volume of 611 MW in accordance with the BImSchG.

In the international markets, we expect several milestone payments from previous project sales in the second half of the year. We expect further sales in various countries in the second half of the year.

Expansion of internally operated portfolio in progress

The wind farm portfolio operated by PNE had a capacity of 412 MW at the end of the first half of 2024 (Q2 2023: 346 MW). Due to delays at suppliers and bad weather, the planned construction

of wind farms for our own portfolio has been postponed. The results of the "electricity generation" segment are slightly affected by this. The strong months of wind production are in the first and fourth quarters. The second and third quarters see less strong winds. In this segment, therefore, the very good result from the first quarter cannot be carried over to the whole half-year. Earnings were also depressed by electricity prices, which, as expected, were significantly lower than in the same period last year.

Generating electricity in PNE's own wind farms and PV plants is and remains an important pillar of our "Scale up 2.0" corporate strategy. Internal operation reduces the volatility of results and stabilises earnings and turnover at a high level. At the same time, we are making an active contribution to climate protection and energy security: In the first six months, we produced 380 GWh (Q2 2023: 325 GWh) of clean electricity, saving 286,000 tons of CO₂ (Q2 2023: 245,000 tons). We expect to be able to commission further wind farms for our own portfolio this year.

The service business is still on track for success

The expansion of the service business also contributes to further increasing the share of steady earnings. In the first half of 2024, we were able to expand the international business of operations management as well as technical inspections and tests with additional services. The order volume we manage in operations management grew to around 2,930 MW (Q2 2023: 2,710 MW). The order books are still well filled.

Guidance confirmed

On the basis of these business developments, the Group reported total aggregate output of euro 174.9 million (prior year: euro 116.7 million), revenues of euro 60.6 million (prior year: euro 57.1 million), and earnings before interest, taxes, depreciation and amortisation (EBITDA) of euro 8.7 million (prior year: euro 18.1 million). The half-yearly result of euro -20.2 million (prior year: euro -14.1 million) includes interest expenses of euro 5.5 million (prior year: interest income of euro 7.6 million) from subsequent measurement of the Group's interest rate swaps and loan liabilities, which led, in particular, to the basic earnings per share of euro -0.26 (prior year: euro -0.18).

We remain confident that we will achieve our full-year targets. That's why we continue to confirm our guidance for the 2024 fiscal year with positive EBITDA for the Group in the range of euro 40 to 50 million. In fiscal 2024, as in previous years, we will have further upfront expenditure in the low single-digit million range for the strategic expansion of the business model. However, due to the geopolitical situation and unstable supply chains, project rights sales and project realisations in the operating business were postponed from 2024 to 2025. In addition, these factors will lead to high or rising raw material prices, resulting in higher prices for wind turbines, modules and other trades. These can, however, be partially offset by higher statutory feed-in tariffs.

As of 31 December 2023, the project pipeline for onshore wind and PV amounted to around 16.6 GW. Further development depends on many factors and is therefore subject to fluctuation. The target for the end of 2024 is a similar figure to 31 December 2023.

Changes in the Board of Directors and the Supervisory Board of PNE

Markus Lesser, CEO, left PNE AG at the end of July for personal reasons. The search for a competent successor is ongoing and is already at an advanced stage. In the meantime, the Supervisory Board has appointed Per Hornung Pedersen as interim CEO. Per Hornung Pedersen was previously Chairman of the Supervisory Board of PNE AG, but was on the Board of Directors from December 2015 to December 2016, of which he was CEO from December 2015 until the end of May 2016. This makes him an expert on PNE AG and the renewable industry. His term runs until 31 March 2025. The search for a new Chairman of the Supervisory Board is also ongoing. Until the right person is found, Marc van't Noordende takes over this function.

In addition, the Board of Directors has been expanded to include a COO. From 1 August 2024, Roland Stanze will assume this role. He has served as Executive Vice President and Head of Commercial Solutions. He has been working for the PNE Group since 1999, so he has a wealth of experience.

The expansion of the Board of Directors and the interim appointment of the Chairman of the Board of Directors mean that we not only see continuity in the management team achieved, but also that we have created a broader basis for the further growth of the PNE Group through the expansion of the Board of Directors.

PNE has a very well-filled project pipeline. Many projects have reached a high level of maturity and are close to commissioning or sale. Continuity in the work of the Board of Directors is assured. We are therefore well positioned and continue to look to the future with optimism.

We would like to thank you – also on behalf of our employees – for your support to date.

Maintain your confidence in us in the future!

PNE AG

The Board of Management

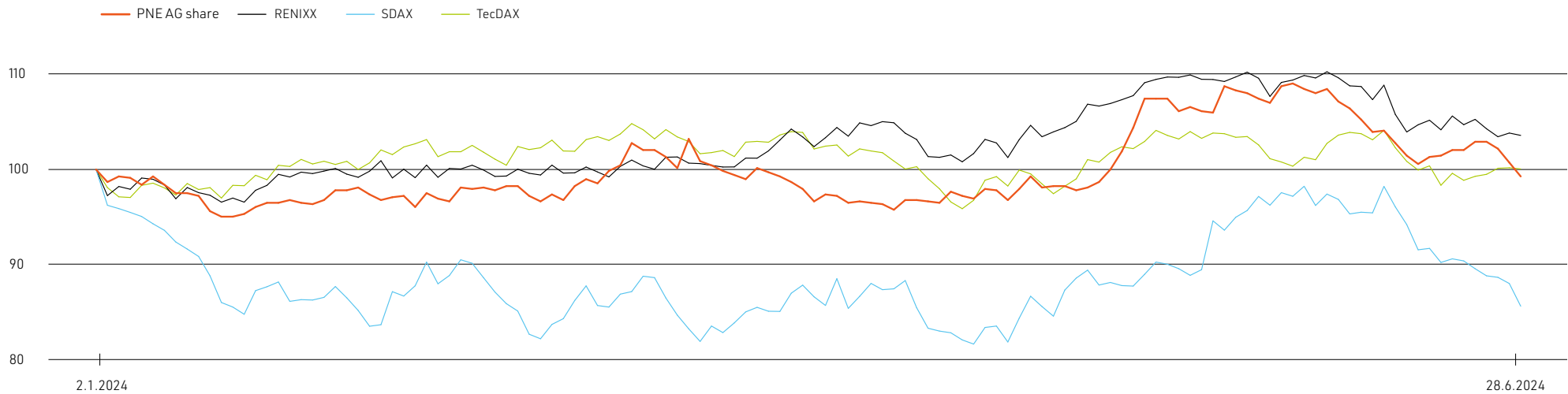
Per Hornung Pedersen
Chief Executive Officer (CEO)

Harald Wilbert
Chief Financial Officer (CFO)

Roland Stanze
Chief Operations
Officer (COO)

CAPITAL MARKET INFORMATION

PNE share vs. RENIXX, SDAX and TecDAX indexed to 100%



SHARE

The PNE AG shares started the fiscal year on 2 January 2024 with an opening price of euro 13.96. In the course of the first half-year, the exchange rate fluctuated mainly between euro 13.00 and 15.00. On 28 June 2024, the last trading day of the reporting period, the closing price was euro 13.58. This corresponds to a market capitalisation of approx. euro 1.04 billion.

OWN SHARES

In the second quarter of 2024, PNE AG sold its portfolio of its own 266,803 shares on the stock exchange at an average selling price of euro 13.48. The sale proceeds of around euro 3.6 million are to be used to further develop the Company's own power generation portfolio.

CORPORATE BOND 2022/27

In June 2022, PNE AG placed a corporate bond 2022/27 (ISIN: DE000A30VJW3) with a volume of euro 55 million and a coupon of 5.00 percent. The aim of this measure was to improve the financing structure and to finance measures of external and internal growth as well as to use it for general business purposes. The bonds have been trading on the Open Market of the Frankfurt Stock Exchange since 23 June 2022.

In the reporting period, the corporate bond 2022/27 traded between 95 and 100 percent at most times. The price was 99.0 percent at the end of the reporting period on 28 June 2024.

The corporate bond has an annual interest rate of 5.0 percent. This percentage increases by 0.50 percent if the "consolidated equity ratio according to the bond conditions" (calculation: (consolidated equity plus defined "hidden reserves")/(consolidated total assets plus defined "hidden reserves")) is less than 20 percent on 31 December of a fiscal year. The Group equity ratio calculated according to these conditions was approximately 31.8 percent as at 31 December 2023.

Shareholder	Date of last disclosure	Share
Morgan Stanley	19 January 2023	44.20%
Active Ownership Fund SCS	9 December 2021	11.99%
		holds 7.93% of PNE shares and a further 0.22% of voting rights through other instruments, totalling 8.16% of voting rights
Samson Rock	8 January 2024	7.93%
ENPOWER	12 December 2022	4.96%
		holds 4.73% of PNE shares and a further 1.01% of voting rights through other instruments, totalling 5.74% of voting rights
JPMorgan Chase & Co.	24 June 2024	4.73%
		holds 0.01% of PNE shares and a further 6.24% of voting rights through other instruments, totalling 6.25% of voting rights
Goldman Sachs	25 June 2024	0.01%

SHAREHOLDER STRUCTURE

At the end of the reporting period on 30 June 2024, the total number of shares issued by PNE AG amounted to 76,603,334. According to the published voting rights notifications, this results in the following shareholder structure at the end of the reporting period:

GENERAL MEETING OF SHAREHOLDERS

The general meeting of shareholders of PNE AG took place as an event with personal attendance in Cuxhaven on 30 May 2024.

The shareholders voted overwhelmingly in favour of the proposal of the Board of Management and Supervisory Board to distribute a dividend of euro 0.04 and also a special dividend of euro 0.04 per eligible share.

The proposal for a resolution to relieve the members of the Management Board Markus Lesser (CEO) and Harald Wilbert (CFO) as well as Jörg Klawat, who was the Company's Chief Financial Officer until 31 March 2024, received unanimous approval from the shareholders. In addition, the shareholders decided with a clear majority to give formal approval to the actions of the Supervisory Board. There were no elections to the Supervisory Board in 2024.

Moreover, KPMG AG Wirtschaftsprüfungsgesellschaft, Bremen, was elected by a large majority as the new auditor for the 2024 financial year and as the consolidated auditor for the 2024 financial year.

The necessary 75 percent majority was not reached for the proposal to create new Authorised Capital.

The general meeting of shareholders approved the remuneration report by a large majority.

KEY SHARE DATA (AS AT 30 JUNE 2024)

WKN	A0JBPG
ISIN	DE000A0JBPG2
Number of shares	76,603,334
Market segment	Prime Standard
Indices	SDAX, TecDAX, CDAX, MSCI Small Cap Index
Designated Sponsors	ODDO BHF, Baader Bank
Reuters	PNEGn
Bloomberg	PNE3

FINANCIAL CALENDAR

7 November 2024	Publication of quarterly report Q3 2024
November 2024	Analyst Conference, Frankfurt

ADDITIONAL INFORMATION

On the website www.pne-ag.com, you will find extensive information on PNE AG and a comprehensive presentation of the business model as well as current data concerning the shares in the section "Investor Relations". Furthermore, financial and quarterly reports, press announcements and background information on PNE AG can be accessed and downloaded from there.

INTERIM GROUP MANAGEMENT REPORT

for the first six months of 2024

1. OVERVIEW OF BUSINESS ACTIVITY

Summary

The internationally operating PNE Group is an operator of onshore renewable energy projects (own portfolio) and one of the longest-standing project developers of clean energy projects on land and at sea. The PNE Group operates in 14 countries on four continents.

The business focus is on wind energy and photovoltaic projects. This combines economic success with ecological responsibility. The projects developed are sold to external customers or integrated into the rapidly growing portfolio of wind farms in own operations. The PNE Group offers services covering the entire value chain, ranging from the development, planning, financing, realisation to sale and operation of clean power plants using wind, sun and storage solutions as well as substations and repowering – i.e. the replacement of older wind power turbines with new modern equipment. This is also how the products are defined: project development wind energy, project development photovoltaics and project development hybrid solutions. The PNE Group is also involved in the development of power-to-X solutions.

In addition to project development, a wide range of services is available for projects as well as for the supply of clean electricity to customers. These services include technical and commercial operations management, technical inspections and tests, construction management, grid and transformer station services, wind planning and wind measurements, electricity marketing management, energy supply services and similar services. In this field, PNE is a strong partner to its customers throughout the entire life cycle of wind farms and photovoltaic plants. This is an element of the strategic orientation to develop into a “Clean Energy Solutions Provider”.

In the first half-year of 2024, PNE received permits for four wind farm projects in Germany with a total output of around 82.1 MW and for four PV projects in Poland, Romania and South Africa with a total of 325 MWp. The pipeline, i.e. the existing portfolio of wind farm and photovoltaic projects in the various stages of development, increased compared to the previous year by 707 MW from 8,622 MW to 9,329 MW for onshore wind and by 640 MWp from 5,468 MWp to 6,108 MWp for photovoltaics. In addition, there were offshore wind energy projects with a capacity of 2,500 MW. With the sale of the US business, 746 MW of wind projects and 1,372 MWp of photovoltaic projects have been removed from the pipeline. This comprised the project pipeline of 17,937 MW/MWp (prior year: 16,590 MW/MWp) and ensures the further development of the Company in the medium and long term.

In Germany and France, wind farms with a total nominal output of 226.0 MW (prior year: 183.1 MW) were under construction as at 30 June 2024.

In the first half of 2024, the wind farms “Heitzelberg” and “Heidmoor” and “Schenklengsfeld” with a total output of 61.3 MW were completed and put into operation.

PNE continues with its goal to have wind energy and photovoltaic systems with an output of 1,500 MW/MWp in operation or under construction by the end of 2027. On 30 June 2024, PNE operated wind farms with an installed nominal capacity of 412 MW (prior year: 346 MW) in its own portfolio. Further projects with a capacity of 226 MW are under construction and projects with a capacity of 111.9 MW have been awarded in the tender or are in the tender process, i.e. are in the process of building preparation. Wind farms with a total output of 611 MW are currently under approval in Germany. Projects, in Germany and especially abroad, will still be sold in the market in the future. The final allocation of the wind farms to our own operations or sale will be made after the wind farms are commissioned.

The basis for the future further expansion is the well-filled project pipeline, since PNE is currently developing national and international onshore wind farms with a volume of 9,329 MW (prior year: 8,622 MW) in various phases of project development.

As a portfolio holder, PNE AG is increasingly dependent on wind conditions. As the number of MW in the Group's own portfolio increases, volatile wind conditions will have an impact on the financial indicators of the "electricity generation" segment and also on the financial indicators of the Group. The first half of 2024 was characterised by a better wind supply compared to the same period of the previous year. Nevertheless, the increase in the number of wind turbines in operation resulted in positive variations in sales and total output in the "electricity generation" segment compared with the values of the previous year.

The market environment of PNE is characterized by the effects of various geopolitical conflicts. Based on past experience, the Company has been able to adapt to these challenges to ensure the realisation of projects and deliveries.

The aforementioned factors, among others, also contributed to high or rising raw material prices, which led to higher prices for wind turbines, modules and other trades. So far, the rising prices have been partially or fully offset by higher electricity prices and plants that are more efficient. In addition, substations and cables were ordered independently of projects for future projects in order to secure prices and delivery times.

2. SEGMENT REPORTING

The determination and presentation of segment reporting as at 30 June 2024 has not changed versus 31 December 2023.

The operating business is divided into the segments "project development", "electricity generation" and "services".

The development of the individual segments

The following segment results are presented before consolidation at Group level.

"Project development" segment

The "project development" segment reports on the following sub-divisions: onshore wind power - national and international, offshore wind power - national and international, photovoltaic projects - national and international, as well as other projects.

Wind energy and photovoltaics onshore

Although the effects on the economy caused by various geopolitical conflicts also have certain implications for PNE AG, the development and realisation of onshore wind farm and photovoltaic projects were continued steadily in the first half-year of the 2024 fiscal year, both in Germany and in the foreign markets in which the PNE Group operates through subsidiaries or joint ventures. The project pipeline for onshore wind energy, i.e. the

portfolio of projects being developed by the PNE Group, increased to 9,329 MW (prior year: 8,622 MW) and the project pipeline for photovoltaics to 6,108 MWp (prior year: 5,468 MWp). With the sale of the US business, 746 MW of wind projects and 1,372 MWp of photovoltaic projects have been removed from the pipeline.

Overview of the status of onshore wind energy project activities of the PNE Group as at 30 June 2024 in MW:

Country	Phase	Phase	Phase	Total MW	Sold/ Service Provider
	I – II	III	IV		
Germany	1,669	713	215	2,597	85
France	347	164	11	523	0
United Kingdom	0	43	0	43	0
Canada	295	0	0	295	210
Panama	224	68	0	292	0
Poland	1,902	0	0	1,902	0
South Africa	2,427	40	0	2,467	140
Sweden	300	0	0	300	0
Spain	210	0	0	210	0
Turkey	629	71	0	700	0
Total	8,004	1,100	226	9,329	435

Phase I – II = Exploration & Development

Phase III = Planning

Phase IV = Implementation

Sold/Service provider = This column shows projects already sold, for which PNE is currently providing construction management services.

Overview of the status of photovoltaic project activities of the PNE Group as at 30 June 2024 in MWp:

Country	Phase I - II	Phase III	Phase IV	Total MW	Sold/Service Provider
Germany	556	124	0	680	0
France	198	23	0	221	0
Italy	450	75	0	525	114
Canada	402	0	0	402	100
Poland	448	125	0	573	0
Romania	765	49	0	814	208
South Africa	1,850	0	0	1,850	240
Spain	1,041	3	0	1,044	511
Total	5,710	398	0	6,108	1,173

Phase I - II = Exploration & Development

Phase III = Planning

Phase IV = Implementation

Sold/Service provider = This column shows projects already sold, for which PNE is currently providing construction management services.

Wind energy onshore and photovoltaics – national

At the end of the first half of 2024, the PNE Group was working on wind farm projects with a nominal output of approx. 2,600 MW (prior year: 2,314 MW) in the various phases of project development. Photovoltaic projects with a nominal output of 680 MWp (prior year: 567 MWp) were under development.

In the second quarter of 2024, the "Schenklengsfeld I" wind farm (19.8 MW) in Hesse and the expansion of the "Heidmoor" wind farm (36 MW) in Schleswig-Holstein were completed. With commissioning, these wind farms were transferred to own operations.

This means that fewer projects have been implemented on time than planned. The main reasons for the continued delay in commissioning are transport permits issued too late by the authorities and capacity bottlenecks at suppliers and network operators, as well as weather-related influences.

PNE is a project development service provider for another six wind farms with a total output of 85 MW.

Eight wind farms with a nominal output of 215 MW were under construction in Germany at the end of the reporting period.

In addition, in the second quarter of 2024, PNE received permits according to the German Federal Immission Control Act (BImSchG) for two further wind farms in Germany with a potential nominal capacity of 42.6 MW. The "GNUTZ-Ost" and "Wulfsdorf A" wind farms are located in Schleswig-Holstein. In total, permit applications have been submitted for wind farms with a volume of 611 MW in accordance with the BImSchG.

Wind energy and photovoltaics onshore – international

The PNE Group also successfully continued its core business of project development and realisation of wind energy and photovoltaics on international markets. At the end of the second quarter of 2024, the PNE Group had wind farms with a nominal capacity of approx. 6,732 MW (prior year: 6,308 MW) in the various phases of project development in international markets. In addition, photovoltaic projects with 5,428 MWp (previous year: 4,901 MWp) were under development in the foreign markets at the end of the reporting period.

In Canada, the PNE Group has sold a 100 MWp PV project and a 210 MW wind energy project to a Canadian energy company and three First Nations. PNE Canada will develop the projects further up to ready-to-build.

Already during the first quarter, in South Africa, the PNE Group sold the "Khauta" PV project with an output of 240 MW to a South African energy company. An extension of the project is conceivable.

In the other international markets, project development was driven forward further in the first half-year.

Project development of onshore wind energy and photovoltaics in total

At the end of the first six months, the companies of the PNE Group were working on wind farm projects with approx. 9,329 MW (prior year: 8,622 MW) in Germany and in the foreign markets, in which they are active via subsidiaries or joint ventures. The pipeline of photovoltaic projects was expanded to 6,108 MWp (prior year: 5,468 MWp). In addition, the PNE Group is active as a service provider in wind projects already sold with 435 MW and in photovoltaic projects with 1,173 MWp. This is the basis for the future development in the sector of onshore wind energy and photovoltaics.

Wind energy offshore

Wind energy offshore – national

PNE's high level of competence in offshore project development is reflected in the fact that eight offshore wind farm projects were after their realisation in recent years. These include the projects "Atlantis I" as well as the "Borkum Riffgrund" and "Gode Wind" projects of the project cluster. Four offshore wind farms, which were developed by PNE and sold after approval was granted, have since been erected and commissioned by the purchasers: "Borkum Riffgrund 1", "Gode Wind 1" and "Gode Wind 2" and finally in 2019 "Borkum Riffgrund 2" with a total nominal capacity of 1,344 MW. The "Gode Wind 3" project, which brings together the former "Gode Wind 3" and "Gode Wind 4" projects, is under construction and is scheduled to go into operation in 2024.

Since 2017, the Offshore Wind Energy has regulated the planning of future projects and, in combination with the tendering system introduced, represents a high hurdle for PNE for future project developments in German waters. In particular, the very high requirements for monetary security benefits mean that PNE AG does not currently consider participation in tenders in Germany to be an attractive option.

Wind energy offshore – international

In the reporting period, the Company made further efforts to start the development of marine wind farms abroad. In Vietnam, PNE is preparing the project development of offshore wind farms. The project covers a capacity of 2,000 MW and is to be developed in three phases. For this, PNE a memorandum of understanding was signed for the province that is designated to feed the energy in the future. The future course of the project depends on the further development of the regulatory framework.

Another project approach in the size of 1,000 MW is situated before the coast in Latvia and is in an early development phase. For this purpose, a 50:50 joint venture with the Swedish company Eolus Vind AB was founded at the start of 2023. PNE's share of the project is 500 MW.

Results of the “project development” segment

The operative achievements listed above have led to the following results in the “project development” segment in the 2024 reporting period.

In the first half year of 2024, the “project development” segment achieved

- total aggregate output of euro 137.8 million (prior year: euro 96.1 million),
- EBITDA of euro -14.6 million (prior year: euro 9.6 million) and
- EBIT of euro -16.2 million (prior year: euro 8.3 million).

“Electricity generation” segment

The “electricity generation” segment combines all activities of the Group companies that are engaged directly in the production of electricity from clean energies.

This area includes primarily the wind farms operated by the PNE Group with a total nominal capacity of currently approx. 412 MW (30 June 2023: approx. 346 MW) and the Silbitz biomass power plant with approx. 5.6 MW. The increase in the Company's own operating portfolio results from the completion and transfer of further wind farms developed in-house to its own portfolio, as well as the acquisition of old wind farms for future repowering projects. The opposite is the dismantling of an old wind farm (22.3 MW) for a repowering project. Furthermore, the segment includes interests in limited partnerships, in which wind farm projects will be realised in the future.

In the first half of the 2024 financial year, lower wind results were recorded compared to the long-term average. The first quarter of 2024 was still slightly above budget, but the following months were significantly below average. Wind availability fluctuates from year to year. The projects held in PNE's own portfolio are calculated based on two independent wind resource assessments. These wind forecasts refer to an annual average value that will be achieved with a defined probability over the course of usually 20 years. Statistically

speaking, this means that high and low wind supply will balance each other out in the course of the operating period.

Another important factor in the “electricity generation” segment is the development of the electricity prices at which the generated energy is sold. This applies both to the monthly wind-to-land market values calculated by transmission system operators, which are to be used in the context of the encouraged direct marketing, and to developments in the futures markets for short- and medium-term power purchase agreements (PPAs). As expected, in the first half of 2024, the price level dropped significantly compared to the same period last year. However, the conclusion of fixed-price agreements and PPAs (e.g. corporate PPAs) will continue to be sought, provided that the economic conditions of the wind farms are met, in order to ensure an optimized revenue structure in the medium and long term.

In the first six months of 2024, the wind farms of the PNE Group generated 380 GWh of green electricity (Q2 2023: 325 GWh), thus reducing CO₂ emissions into the environment by 286,000 tons (Q2 2023: 245,000 tons).

In summary, the results below are influenced by the higher number of MW in operation under lower wind conditions, lower electricity prices and higher costs.

Results of the “electricity generation” segment

In the first half of 2024, the “electricity generation” segment achieved

- total aggregate output of euro 42.4 million (prior year: euro 37.0 million),
- EBITDA of euro 31.5 million (prior year: euro 28.3 million) and
- EBIT of euro 19.3 million (prior year: euro 15.2 million).

“Services” segment

The PNE Group continues to implement its strategy of achieving strong growth in the services sector over the entire energy generation life cycle, in addition to project development.

Wind & Site Services doubled the volume of expert work in the first two quarters of 2024 and is increasingly positioning itself as one of the market leader in Europe in the field of qualified wind measurements using LiDAR.

In the second quarter, significant order intake from third-party customers, both in the core market of Germany and internationally, again further expanded the independence in operations management through projects developed by PNE. Operational management is becoming increasingly important in European markets outside Germany. This can be seen, among other things, from the fact that more than 50 percent of the growth of more than 1,000 MW of capacity under operational management in the last three years has already been generated by the international markets (particularly Poland and Sweden).

The first management contracts in this area were acquired in line with the Group’s strategy of building up photovoltaics as a further pillar in addition to wind energy generation. Demand is rising sharply.

energy consult, as an important company in the “Services” segment, also successfully obtained the ISO 27001 certificate in the second quarter of 2024 in addition to the Kritis certification, thereby increasing the security standard of the services offered by a further step. This standard is also passed on to customers through cyber security consulting services to help them reduce cyber security risks as well.

In the field of technical inspections and tests, more than 500 wind turbines were completed in the first half of 2024. The order backlog for the second half of 2024 amounts to well over 400 plants. The order backlog for the year 2025 is steadily growing and is roughly the same as in the previous year.

As part of the transaction consulting service “PPA as a Service”, brokerage mandates for 250 MW were already won in the first half of 2024, with the trend toward traditional marketing contracts in the market premium model. For six wind farms with an output of 60 MW, PPA agreements were successfully completed.

The focus continues to be on high-margin services that are kept highly profitable and competitive through continuous improvement processes in digitization.

Results of the “services” segment

In the first half of 2024, the “service products” segment achieved

- total aggregate output of euro 17.6 million (prior year: euro 14.7 million),
- EBITDA of euro 5.0 million (prior year: euro 4.6 million) and
- EBIT of euro 3.2 million (prior year: euro 2.9 million).

3. CORPORATE STRUCTURE

The changes in the companies included in the consolidated financial statements as compared to 31 December 2023 are explained in the condensed notes to the consolidated financial statements under item “3. Scope of consolidation”.

Compared to 31 December 2023, there were no other significant changes in the area of operations.

4. ORGANISATION AND EMPLOYEES

In the first six months of the 2024 fiscal year, the Group employed an average of 641 people including the members of the Board of Management (prior year: 584).

As at 30 June 2024, the Group employed 638 persons, including the members of the Board of Management (prior year: 606 persons). Of these,

- 260 employees (prior year: 218 persons) were employed directly by PNE AG and
- 378 employees (prior year: 388 persons) by the subsidiaries of PNE AG.

When distinguished between Germany and abroad,

- 498 employees (prior year: 462 persons) were employed directly by PNE AG and
- 140 employees (prior year: 144 persons) by the foreign subsidiaries of the Group.

The existing number of staff is reviewed regularly in order to be prepared for the Group's future developments.

5. GENERAL ACCOUNTING PRINCIPLES

In the financial report for the first six months of the 2024 fiscal year as at 30 June 2024, the Company applied the same accounting and valuation methods as in the consolidated financial statements as at 31 December 2023. The IFRS standards amended since 1 January 2024 are not relevant to the half-yearly financial statements.

The interim financial statements were drawn up in line with the regulations of IAS 34. The tax expenditure of the PNE Group is determined using an estimate of the taxable income of the relevant companies.

6. EARNINGS, FINANCIAL AND ASSET POSITION

The figures in the text and in the tables were rounded, and small rounding differences are possible.

For the turnover and some of the financial position, the values as at 30 June 2024 are compared with the values as at 30 June 2023, and for net assets and some of the financial position with the values as at 31 December 2023.

a. Earnings

In the first six months of fiscal 2024, the PNE Group achieved a total aggregate output of euro 174.9 million (prior year:

euro 116.7 million). Of this, euro 60.6 million is attributable to revenues (prior year: euro 57.1 million), euro 109.8 million to changes in inventories (prior year: euro 54.0 million) and euro 4.4 million to other operating income (prior year: euro 5.6 million).

The change in revenues compared to the previous year is mainly due to the increase in revenues from the "electricity generation" segment as a result of the higher number of wind turbines in operation and from the "service products" segment.

In the first six months of 2024:

- in the "project development" segment, internal sales to another segment of euro 122.8 million (previous year: euro 65.1 million), including for general contractor and project development services, as well as external sales of euro 10.4 million (previous year: euro 11.6 million), including from the sale of the US business. The majority of sales in the "project development" segment will be realised in the second half of the year. We are currently preparing sales to external parties in our international markets, which will be reflected in the segment's sales figures for the last six months of 2024. In addition, once the wind farms have been commissioned, it will be analysed at the national level whether it is more economical to sell the respective wind farm or to include it in the internal portfolio.
- In the "electricity generation" segment, external revenues of euro 37.9 million were generated in the reporting period (prior year: euro 36.2 million). These revenues were mainly attributable to PNE's own wind farm portfolio with euro 36.2 million (prior year: euro 34.4 million) and the revenues from the "Silbitz" biomass power plant of euro 1.7 million (prior year: euro 1.8 million). A major reason for the higher revenues is that, in the 2024 reporting

period, a higher number of wind power turbines in operation generated electricity. Although PNE's own wind power portfolio is larger than last year, wind supply was lower than in the same period last year and electricity prices are also lower this year, so the difference compared with the same period last year is moderate.

- In the "services" segment, the Company billed external revenues of euro 12.3 million (prior year: euro 9.2 million) and internal revenues of euro 4.9 million (prior year: euro 5.1 million). The main revenues were generated
 - from commercial and technical operations management,
 - from construction management services,
 - from wind planning services/wind measurements,
 - from electricity marketing management,
 - from activities in the area of service, maintenance and inspection of operating equipment, training for specialists and servicing of, for example, obstruction lighting systems as well as
 - from transformer station services.

The increase in revenues compared to the same period of the previous year is due, among other things, to the additional services in the construction management sector for projects that have already been sold and the increase in renewable energy projects under commercial and technical operations management.

Explanation:

As the Group's own wind farms were operated and used for electricity generation by the Group itself, irrespective of their current or future shareholder structure, they were classified as fixed assets from the date of sale within the Group in accordance with IAS 16. The reclassification from Group inventories to Group fixed assets is carried out without affecting the statement of

comprehensive income and, therefore, has not resulted in a change in the item "Increase/decrease in unfinished goods and work in process" of the statement of comprehensive income. The decision whether to sell a wind farm under construction to external investors or to operate it internally is usually made after the wind farm has been commissioned. The decision-making process must take into account current economic project and market conditions, current investor enquiries and further strategic direction in relation to the Group's long-term liquidity planning.

Other operating income includes the release of provisions related to the construction of wind farm projects, individual value adjustments and cost allocations.

The Group's project development activities in Germany and abroad, both onshore and offshore, are reflected in the expense items. The share of cost of materials in the Group's total aggregate output amounts to euro 118.1 million (prior year: euro 61.2 million). This means that the cost of materials ratio (cost of materials in relation to total aggregate output) in the Group compared to the previous year changed from 52 percent to 68 percent. This is partly due to the way in which projects were sold in the reporting period, either as "turn-key" projects (high material costs) or as project rights (low material costs). The takeover of wind farms in the PNE Group's own portfolio has a negative impact on the cost of materials ratio, as the Group's total output does not include profits from these project implementations. On the other hand, increasing revenues from the Group's own wind farms have a positive impact on the Group's cost of materials ratio. In the case of the wind farms in operation, the main expense items are current depreciation and amortisation and other operating expenses. As a result, very low cost of materials ratios can be expected in these companies.

The Group's personnel expenses in the first three months of 2024 amounted to euro 27.5 million and thus increased by euro 4.7 million compared to the level of the previous year (euro 22.8 million). The number of employees in the Group as at 30 June 2024 increased to 638 (as at 30 June 2023: 606 employees). On average, 641 people (prior year: 584 people) were employed in the Group in the first six months of 2024. These figures include the Board of Management. The increase in the number of employees is part of the strategy that the Group is pursuing with the "Scale up 2.0" programme. Another reason for the increase in personnel expenses is the increase in salaries and variable remuneration for employees, which has to be paid in line with the market for qualified personnel.

Personnel expenses are attributable to the segments as follows:

- "project development": euro 20.3 million (prior year: euro 16.5 million),
- "electricity generation" with euro 0.8 million (prior year: euro 0.7 million) and
- "services" with euro 6.4 million (prior year: euro 5.5 million).

The write-downs of intangible fixed assets, property, plant and equipment as well as right-of-use assets changed on a year-on-year basis by euro -0.6 million to euro 15.6 million (prior year: euro 16.2 million). Depreciation and amortisation of intangible fixed assets, property, plant and equipment as well as right-of-use assets are attributable to the segments as follows:

- "project development": euro 1.6 million (prior year: euro 1.3 million),
- "electricity generation" with euro 12.2 million (prior year: euro 13.1 million) and
- "services" with euro 1.8 million (prior year: euro 1.8 million).

The other operating expenses are mainly related to the further development and ongoing operation of the wind farms in the Group. Other operating expenses changed from euro 14.6 million in the prior-year period to euro 20.6 million in the reporting period.

Other operating expenses, before consolidation effects, are distributed among the segments as follows:

- "project development": euro 13.8 million (prior year: euro 10.4 million),
- "electricity generation" with euro 8.4 million (prior year: euro 6.1 million) and
- "services" with euro 2.2 million (prior year: euro 1.7 million).

Since June 2022, Turkey has been classified as a hyperinflationary economy within the meaning of IAS 29. The effects of the purchasing power adjustment of the non-monetary balance sheet items and the items in the statement of comprehensive income are recognised in other operating income. In the first half of the 2024 fiscal year, there was a positive result from the net position of monetary items of euro 1.7 million (prior year: euro -1.4 million), which is included in other operating income in the "project development" segment.

Due to the continued construction and operation of the wind farms owned by the Group, the repowering projects (wind) and the "Silbitz" biomass power plant ("electricity generation" segment), other operating expenses changed, in particular in the items "repair and maintenance expenses" and "rental and leasing expenses and incidental rental costs". A further significant change was recorded under "legal and consulting costs", as the further development of the Group with the "Scale up 2.0" strategy entails one-off, larger expenses for e.g. digitization, certification and legal or accounting requirements (e.g. EU taxonomy, sustainability report, etc.).

Other interest and similar income changed from euro 0.5 million in the prior-year period to euro 8.7 million in the reporting period. The change is mainly due to the necessary follow-up valuation of liabilities to credit institutions, whereby income of euro 6.5 million (previous year: euro 0.0 million) was recognized in other interest and similar income, and also to the valuation of the closed interest rate swaps as part of project financing. A "financial PPA" was concluded and evaluated for an ongoing wind farm in its own operation. This evaluation led to interest income totalling euro 0.7 million (prior year: euro 0.0 million).

Interest and similar expenses in the Group changed from euro 13.9 million in the prior year period to euro 13.8 million in the reporting period. In the 2024 reporting period, valuations of individual interest rate swaps resulted in interest expense of euro 0.6 million (prior year: euro 4.0 million). In addition, income of euro 4.9 million (prior year: euro 3.6 million) was recognised in the statement of expenditure under other interest and similar income in the reporting period due to the necessary subsequent measurement of liabilities to banks. Interest and similar expenses were incurred mainly in connection with

- the 2022/27 bond (euro 1.4 million),
- the equity and debt financing of wind farm projects and the portfolio GmbHs (euro 4.9 million),
- the application of IFRS 16 "Leases" (euro 2.0 million),
- the valuation of interest rate swaps concluded as part of the project financing for wind farm projects (euro 0.6 million) and
- other factors, such as the effective interest on financial liabilities (euro 4.9 million).

In order to counteract the effects of fluctuations in market interest rates, interest rate swaps and floating-rate loans (so-called hedged items) were designated as hedging instruments in hedge accounting for the first time as of 1 October 2023. Changes in the value of the effective part of the cash flow hedge are reported in the amount of euro 2.5 million (previous year: euro 0.0 million) in other comprehensive income (OCI), after calculating deferred taxes. The non-effective portion of hedge accounting in the amount of euro 0.6 million (previous year: euro 0.0 million) was recognised in the income statement as interest and similar expenses.

Explanation:

For financial liabilities for which the interest rate was agreed on special terms (e.g. due to KfW subsidies), the market interest rate that would apply to a comparable instrument with a similar credit rating is to be used. The difference is spread over the term of the underlying instrument using the effective interest rate method. The effective interest rate is the rate that exactly discounts estimated future cash receipts and payments through the expected life to the net carrying amount. Using the effective interest rate method, interest income or expense is amortised over the term of the financial liability based on all expected cash

flows. The effective interest rate method is applied after the agreed financing has been drawn down in full and the projects financed thereby have been put into operation. Subsequent measurements are performed using the effective interest rate method in the Group if the Group's regular reviews of market expectations indicate that these have changed significantly.

The Company has created values ("hidden reserves") that are not immediately recognisable. Due to the investments in our own wind farm projects, pre-tax profits have been eliminated by the Company at Group level, which the Company defines as "hidden reserves". These "hidden reserves" thus correspond to the intercompany profits from the sale of wind farms between companies in the consolidated group, which were eliminated in the preparation of the consolidated financial statements. Whether these profits, as currently calculated, can be achieved in the future in the event of a sale depends on whether or not the assumed market conditions of the project calculations (e.g. return expectations of investors) will change. The values created by the Group's own projects ("hidden reserves") will be disclosed progressively over the useful life of the projects, based on the Group's lower depreciation assessment base. This disclosure ("hidden reserves") leads to an improvement in earnings over the term and, depending on the amount disclosed, to an improvement in the Group's equity ratio. The values disclosed to date total euro 32.3 million up to 30 June 2024, of which euro 5.2 million was disclosed in the reporting period (prior-year period: euro 5.0 million). As a result of the investments in PNE's own projects, pre-tax profits of euro 13.3 million (prior year: euro 22.5 million). Accordingly, there are "hidden reserves" totalling euro 216.7 million on 30 June 2024 (prior year: euro 194.6 million) at Group level (taking into account the disclosure of "hidden reserves").

The Group reported income tax of euro 7.0 million in the first six months of the 2024 fiscal year (prior year: euro 3.2 million).

At Group level, the following results were achieved in the first six months of the 2024 fiscal year:

- earnings before interest, taxes, depreciation and amortisation (EBITDA = EBIT plus amortisation/depreciation of intangible assets, property, plant and equipment as well as right-of-use assets and goodwill) of euro 8.7 million (prior year: euro 18.1 million),
- operating profit (EBIT = corresponds to the value stated in line "Operating result" of the statement of comprehensive income) of euro -6.9 million (prior year: euro 2.0 million).

The consolidated net income after non-controlling interests amounted to euro -20.2 million (prior year: euro -14.1 million). This resulted in basic earnings per share for the Group amounts to euro -0.26 (prior year: euro -0.18), and the diluted earnings per share for the Group amounts to euro -0.26 (prior year: euro -0.18).

Taking into account, in particular, the business performance and the dividend payment, the Group's retained earnings changed to euro 39.8 million in the reporting period (31 December 2023: euro 65.6 million). A dividend of euro 6.1 million was paid in the first half of 2024 from the available retained earnings.

b. Financial situation

Finance management of PNE AG and of the PNE Group is concentrated on providing sufficient liquidity

- for financing the ongoing operations,
- to create the prerequisites for implementing the strategy and to
- counteract the risks of project business.

This financing will be provided at the level of the relevant project companies by way of loans, and at the level of PNE AG by way of emission of bonds. Derivative financial instruments such as interest swaps will only be used at the level of the project companies to secure interest risks of variable-interest loans. As at 30 June 2024, there were derivative financial instruments in relation to several project financing transactions for wind farms in the Group.

The statement of cash flows provides information on the liquidity situation and the financial position of the Group. As at 30 June 2024, the Group companies had available liquidity of euro 273.4 million, including credit lines for interim project financing, of which euro 4.3 million is pledged to banks (as at 31 December 2023: euro 219.0 million, of which euro 3.8 million pledged).

The available liquidity is broken down as follows:

- cash and cash equivalents in the amount of euro 129.8 million (as at 31 December 2023: euro 90.4 million),
- freely available working capital lines of euro 3.4 million (as at 31 December 2023: euro 9.3 million) and
- available project interim debt financing available of euro 140.2 million (31 December 2023: euro 119.3 million).

As at 30 June 2024, the Group had working capital facilities totalling euro 20.1 million (as at 31 December 2023: euro 20.1 million) and credit lines for guarantee and contract fulfilment obligations (excluding guarantee lines granted by banks in connection with ongoing project financing) of euro 38.2 million (as at 31 December 2023: euro 38.2 million).

As at 30 June 2024, the Group had working capital facilities totalling euro 16.7 million (as at 31 December 2023: euro 10.8 million) and euro 16.0 million of the guarantee and contract fulfilment credit lines as at 30 June 2024 (as at 31 December 2023: euro 10.7 million).

Furthermore, there is a framework agreement with a bank for a purchasing pre-financing credit line in the amount of euro 50 million, which can be used e.g. for wind turbine orders. The purchasing pre-financing credit line can be drawn in the form of loans or guarantees. As at 30 June 2024, the Group had working capital facilities totalling euro 11.3 million (as at 31 December 2023: euro 1.9 million).

The cash flow from operating activities shown in the statement of cash flows of euro -103.0 million (prior year: euro -43.6 million) was primarily attributable to

- the consolidated results of non-controlling interests in the reporting period,
- the expenses for the further development of the project pipeline and the realisation of wind farm projects, which are reflected in the changes in the inventories, receivables and liabilities and were mainly financed by project interim funds (see Cash flow from financing activities) and
- from the completion of wind farms for the Company's own portfolio, which are included in inventories until the decision in favour of own operations.

The cash flow from investing activities in the reporting period included outgoing and incoming payments for investments in Group property, plant and equipment, non-current financial assets and intangible assets totalling euro -14.7 million (prior year in total: euro -15.9 million). The investments in property, plant and equipment in the first six months of the 2024 fiscal year and in the previous year related mainly to investments in the realisation of wind farms for the wind farm portfolio being established ("electricity generation" segment) and in transformer stations for these wind farm projects ("service products" segment).

Outgoing payments relating to the sale and purchase of financial assets or consolidated entities totalled euro -0.1 million in the reporting period (prior year: euro -0.5 million). The payment of euro 2.5 million from sales of consolidated units (previous year: euro 0.0 million in total) relates to the sale of the US business.

During the reporting period, the cash flow from financing activities of euro 157.3 million (prior year: euro 42.5 million) was influenced primarily by

- the taking of bank loans of euro 182.8 million, which are mainly used for the project financing of the wind farm projects owned by the Group,
- the repayment of credit liabilities of euro 20.9 million,
- the repayment of lease liabilities totalling euro 2.0 million (pursuant to IFRS 16 to be recorded as outflow of funds in the cash flow from investing activities),
- the payment of dividends of euro 6.1 million and
- the payment of euro 3.6 million from the sale of the Company's own shares.

c. Statement of financial position

in million euro	30.6.2024	31.12.2023
Assets		
Total long-term assets	752.6	651.6
Intangible assets	64.9	64.9
Property, plant and equipment	490.9	398.4
Right-of-use assets	99.3	92.8
Long-term financial assets	18.9	17.5
Deferred taxes	78.6	78.0
Total short-term assets	488.0	450.1
Inventories	268.7	281.3
Receivables and other assets	84.0	73.0
Tax receivables	5.5	5.4
Cash and cash equivalents	129.8	90.4
Total liabilities and equity	1,240.6	1,101.7

On the reporting date, the consolidated total assets amounted to euro 1,240.6 million. This is a change of approx. 13 percent in comparison with 31 December 2023 (euro 1,101.7 million).

Total long-term assets increased from euro 651.6 million at the end of 2023 to euro 752.6 million on the reporting date.

As at 30 June 2024, intangible assets totalled euro 64.9 million, which primarily include goodwill of euro 64.4 million (as at 31 December 2023: euro 64.4 million). As at 30 June 2024, the goodwill was attributable to the segments as follows:

- "project development": euro 54.0 million (as at 31 December 2023: euro 54.0 million),
- "electricity generation": euro 0.0 million (as at 31 December 2023: euro 0.0 million) and
- "services": euro 10.4 million (as at 31 December 2023: euro 10.4 million).

In the same period, property, plant and equipment changed by euro 92.5 million to euro 490.9 million (31 December 2023: euro 398.4 million).

- Land and buildings: euro 12.8 million (as at 31 December 2023: euro 12.9 million),
- transformer stations owned and under construction: euro 25.8 million (as at 31 December 2023: euro 21.0 million),
- technical equipment and machinery of the Company's own wind farms: euro 432.9 million (as at 31 December 2023: euro 352.8 million) and
- other plant and machinery, fixtures and fittings: euro 10.4 million (as at 31 December 2023: euro 9.5 million).

The change in property, plant and equipment is mainly due to the "growing" wind farm portfolio with related depreciation on property, plant and equipment of the wind farms and the application of the effective interest rate method due to KfW subsidies (see section "Earnings").

IFRS 16 specifies how to account for leases. According to the standard, the lessee is generally obliged to recognise rights and obligations arising from leases. Therefore, lessees must recognise the right of use relating to a leased asset ("right-of-use asset") either under fixed assets in the balance sheet item "right-of-use assets" (long-term assets such as internally operated wind) or under the balance sheet item "inventories" (short-term assets such as wind farm projects to be sold during or after construction). The "right-of-use assets" in the PNE Group include rights under leasing agreements (e.g. car leasing), rental agreements (e.g. for the building in Husum) and lease contracts (e.g. in connection with the wind farms operated by PNE or wind farms under construction). As at 30 June 2024, the Group recognised right-of-use assets of euro 99.3 million under the fixed assets (as at 31 December 2023: euro 92.8 million).

As at 30 June 2024, the right-of-use assets were attributable to the segments as follows:

- "project development": euro 10.4 million (as at 31 December 2023: euro 10.5 million),
- "electricity generation": euro 84.4 million (as at 31 December 2023: euro 77.6 million) and
- "services": euro 4.5 million (as at 31 December 2023: euro 4.8 million).

For all assets within the scope of IAS 36 (in particular intangible assets (IAS 38), goodwill (IFRS 3), property, plant and equipment (IAS 16) and investment property measured at cost (IAS 40)), the reporting entity must assess at each balance sheet date whether there is any indication (triggering event) for an impairment loss. The Board of Management is of the opinion that there are no indications that the value of the reported goodwill as at 30 June 2024 might be impaired.

Non-current financial assets increased to euro 18.9 million as at 30 June 2024 (as at 31 December 2023: euro 17.5 million). This item includes the pro rata long-term loan receivables of euro 11.4 million from SWAP transactions conducted within the Group ("electricity generation" segment) (as at 31 December 2023: euro 10.4 million). Further pro rata loan receivables from SWAP transactions are included in the amount of euro 0.8 million (as at 31 December 2023: euro 0.7 million) in the short-term assets (receivables and other assets).

Short-term assets changed in the reporting period from euro 450.1 million (31 December 2023) to euro 488.0 million on 30 June 2024. This change is mainly due to the increase in cash and cash equivalents. Of the short-term assets, euro 37.7 million is attributable to trade receivables (on 31 December 2023: euro 37.8 million), mainly from project invoices for project development and general contractor services for wind farms and milestone receivables.

The work in progress shown under the inventories changed from euro 190.5 million (on 31 December 2023) to euro 192.4 million. The increase in inventories is mainly due to the development work carried out in the Group to expand the project pipeline.

Work in progress is divided as follows:

- onshore projects Germany: euro 139.6 million (as at 31 December 2023: euro 148.3 million),
- onshore projects abroad: 52 euro 8 million (as at 31 December 2023: euro 42.2 million).

The inventories included right-of-use assets of euro 39.3 million as at 30 June 2024 (as at 31 December 2023: euro 52.5 million), which are attributable to the “electricity generation” segment.

The prepayments made in connection with onshore projects under construction, which are included in the inventories item, changed from euro 90.5 million (as at 31 December 2023) by euro 16.2 million to euro 74.3 million.

Cash and cash equivalents amounted to euro 129.8 million as at 30 June 2024, of which euro 4.3 million is pledged to banks (as at 31 December 2023: euro 90.4 million, of which euro 3.8 million pledged).

As at 30 June 2024, cash and cash equivalents were attributable to the segments as follows:

- “project development”: euro 28.6 million (as at 31 December 2023: euro 57.3 million),
- “electricity generation”: euro 99.6 million (as at 31 December 2023: euro 31.8 million) and
- “services”: euro 1.6 million (as at 31 December 2023: euro 1.2 million).

The majority of the cash and cash equivalents reported in the “electricity generation” segment are project financing funds that have already been drawn down and are required for the further development of the projects.

in million euro	30.6.2024	31.12.2023
Liabilities		
Equity	189.2	208.1
Deferred subsidies from public authorities	0.5	0.6
Provisions	13.5	13.0
Long-term liabilities	865.2	731.0
Short-term liabilities	160.0	136.9
Deferred revenues	12.2	12.1
Total liabilities and equity	1,240.6	1,101.7

Group equity changed to euro 189.2 million as at 30 June 2024 from euro 208.1 million (31 December 2023). The equity ratio of the Group was approx. 15 percent as at 30 June 2024 (as at 31 December 2023: approx. 19 percent). The target is an equity ratio of more than 20 percent, which can be undercut during the year due to construction measures.

As at 30 June 2024, the share capital of PNE AG amounted to euro 76,603,334.00 (as at 31 December 2023: euro 76,603,334.00).

In the second quarter of 2024, PNE AG sold its portfolio of its own 266,803 shares on the stock exchange at an average selling price of euro 13.48. Sale proceeds of around euro 3.6 million were generated from the sale of the Company’s own shares.

The long-term liabilities changed from euro 731.0 million (as at 31 December 2023) to euro 865.2 million. The item consists mainly of long-term financial liabilities totalling euro 844.4 million (as at 31 December 2023: euro 712.9 million).

The long-term liabilities are attributable primarily to

- the 2022/27 bond issued in 2022 with a carrying amount of euro 54.0 million (as at 31 December 2023: euro 53.9 million),
- long-term liabilities to banks of euro 628.1 million (as at 31 December 2023: euro 495.2 million) and
- liabilities from leases of euro 156.5 million (as at 31 December 2023: euro 156.1 million).

The significant long-term liabilities to banks relate to the “non-recourse” project financing of wind farm projects operated by the Company in its own portfolio (“electricity generation” segment).

As at 30 June 2024, the liabilities to banks were attributable to the segments as follows:

- "project development": euro 32.6 million (of which long-term, euro 3.1 million),
- "electricity generation": euro 668.6 million (of which long-term, euro 625.0 million),
- "services": euro 0.0 million (of which long-term, euro 0.0 million).

Mainly due to "IFRS 16 Leases", approx. euro 156.5 million (as at 31 December 2023: euro 156.1 million) for lease liabilities is reported under long-term liabilities and approx. euro 6.9 million (as at 31 December 2023: euro 7.5 million) under short-term liabilities as at 30 June 2024.

The liabilities from leases are attributable to the following segments as at 30 June 2024:

- "project development": euro 11.1 million (of which long-term, euro 9.4 million),
- "electricity generation": euro 142.6 million (of which long-term, euro 138.6 million),
- "services": euro 9.8 million (of which long-term, euro 8.6 million).

In the first six months of the 2024 fiscal year, the short-term liabilities changed from euro 136.9 million (as at 31 December 2023) to euro 160.0 million. The short-term liabilities to banks, included in this item, changed from euro 53.7 million (as at 31 December 2023) to euro 73.1 million. In the reporting period, trade liabilities changed from euro 59.7 million (31 December 2023) to

euro 69.8 million. These mainly originate from project invoices that are issued by subcontractors for wind farms and are to be settled for the most part at the time of receipt of the corresponding trade receivables from the wind farm companies.

The Company used "non-recourse" financing of approx. euro 165.1 million and approx. euro 17.7 million from the available purchasing financing credit line and working capital credit lines during the 2024 reporting period, which contributed to the above-mentioned changes in short-term and long-term liabilities to banks.

The liabilities to banks (long-term and short-term) mainly include:

in million euro	Valuted per 30.6.2024	Of which long-term 30.6.2024
Non-recourse project financing of wind farms	716.3	685.9
Interim equity financing of wind farm portfolios	40.0	26.5
Working capital lines in the Group	28.0	0.0
Other loans (incl. financing of the company headquarters in Cuxhaven)	3.4	3.1

Taking the liquid funds into account, the net debt (cash and cash equivalents less the short-term and long-term financial liabilities) as at 30 June 2024 amounted to euro 795.7 million (as at 31 December 2023: net debt of euro 685.1 million).

7. TRANSACTIONS WITH RELATED COMPANIES AND PERSONS

There were no significant changes compared to 31 December 2023.

8. DEVELOPMENT AND INNOVATION

There were no research and development activities outside the operative business purpose of "project development" in the PNE AG Group during the reporting period.

9. MAJOR EVENTS AFTER THE REPORTING PERIOD

At a meeting on 18 July 2024, the Supervisory Board decided to appoint the previous Chairman of the Supervisory Board, Mr. Per Hornung Pedersen, as Chairman of the Board of Directors (CEO) on an interim basis with effect from 1 August 2024, initially until 31 March 2025. Mr. Pedersen therefore resigned from the Supervisory Board as of 1 August 2024. The Supervisory Board member, Mr Marc van't Noordende, will initially succeed him as Chairman of the Supervisory Board until a replacement has been found. The search for a new Chairman of the Supervisory Board has already begun. In addition, Mr. Roland Stanze, who previously served as Division Manager/Executive Vice President for PNE AG, also joined the Board of Directors as an Operating Board (COO) effective 1 August 2024. The Board of Directors was thus extended to three members again.

The search for a new, permanent CEO is already at an advanced stage. Mr. Pedersen, who previously served as CEO on the Board of Directors of PNE AG, and Mr. Stanze as the new COO and the Board of Directors Finance (CFO), Harald Wilbert, ensure continuity in the Board of Directors until the appointment of a new, permanent CEO.

Since the end of the reporting period, no significant events with effects on the earnings, financial and asset situation have occurred.

10. REPORT ON OPPORTUNITIES AND RISKS

For information about the opportunities and risks of PNE AG, refer to the chapter "Report on opportunities and risks" in the 2023 annual report or the combined management and group management report, which are available on the Company's website at www.pne-ag.com.

All discernible risks arising from the current challenging market environment, which is still characterised by the aftermath of the Corona pandemic, high raw material prices, unstable supply chains and geopolitical uncertainties, are continuously assessed by the Company with regard to their potential impact on the net assets, financial position and results of operations as well as the well-being of the employees and have been taken into account in this report or the outlook.

PNE ended its activities with the sale of the US business in the second quarter of 2024. Against this background, compared to 31 December 2023, the risks relating to the American market are no longer listed:

- the approval risk of projects,
- the risk of delays in approvals,
- the risk in the event of negative results from tenders or when market-based support mechanisms significantly shift the supply-demand ratio,
- the risk that, in order to obtain network connection commitments, high securities will have to be deposited that would not be refundable if the project were not implemented.

These risks could have resulted in shifts in liquidity flows, higher advance requirements and defaults on planned cash reflows, and projects could have become uneconomic in these cases, which could have resulted in derecognition of already capitalized work in progress and write-downs on receivables.

The risk of "non-receipt of milestone payments from the sale of the US business" has been added as a new risk. With the sale of the US business, PNE received a single-digit purchase price payment in the amount of millions. The majority of other possible payments in the double-digit millions (so-called earn-outs) are made depending on the achievement of future project progress. PNE can no longer influence the achievement of this project progress through the sale.

The tax risk from the corporate, trade and VAT tax audit at WKN GmbH for the years 2010 to 2013 has been resolved by a completed tax audit and legally binding notices. The tax burden from the modest amounts to around euro 1.7 million.

During the first six months of the 2024 fiscal year, the Board of Management has not identified any other significant additions or changes to the report on opportunities and risks presented in the annual report or the combined management and group management report for the 2023 fiscal year.

Even in the case of significantly delayed operational payments due to the project, the Board of Management believes that PNE's willingness to pay can be ensured at any time through appropriate measures, e.g. the sale of selected plants from the Company's own operations portfolio.

11. OUTLOOK/FORECAST

PNE AG is a “Clean Energy Solutions Provider” for markets and industries regionally, nationally and internationally. Core competences are project planning and the operation of renewable energy projects. In addition, the storage of renewables and power-to-X technology are promoted. With the projects developed and operated, the PNE Group is making an important contribution to avoiding climate-damaging emissions and, with its full service in the areas of wind energy and photovoltaics, is ensuring that the expansion of clean energies moves forward one step faster – for a better climate worldwide. In this way, the PNE Group is consistently pursuing the goal of a secure, sustainable and profitable energy supply, which is powered 100 percent by renewable energies.

With the “Scale up” programme, the PNE Group has been continuously advancing its strategic development from a wind farm project developer to a “Clean Energy Solutions Provider” since 2017. With this strategy, the PNE Group is responding to changes in the clean energy markets. The expertise from the successful development, project planning and realisation of onshore and offshore wind farms was transferred to other fields. The operating business was placed on a significantly broader basis both nationally and internationally in order to establish PNE as a specialist in photovoltaic projects and a broadly positioned provider of clean energy solutions, in addition to being a specialist in wind energy. Key elements of the strategy are the expansion of the range of services and the development of new markets and technologies.

A central component of the scale-up program was to have wind farms with a capacity of 500 MW in operation or construction by the end of 2023. The PNE Group has not only achieved this goal, but has exceeded it with 651 MW in operation or under construction. Together with the expansion of the service business, a large own operations portfolio contributes to increasing the share of steady earnings and positive cash flows from the current operations phase. With this broader positioning, market risks will be minimised, new potential and markets will be opened up and, above all, the results, which were volatile in the past, will be stabilised in the medium term. In this way, the PNE business model is continuously gaining in stability and future viability. In this way, the PNE Group has reached a completely new dimension and would like to continue to grow in the future. From the perspective of the Board of Management, this makes PNE more and more valuable for investors and partners and also offers employees attractive long-term prospects.

With “Scale up 2.0”, PNE already further developed this successful strategy since 2022 and set the course for a phase of accelerated growth. The medium-term targets defined envisage the expansion of the own-operations portfolio to 1,500 MW/MWp, growth of the project pipeline to more than 20 GW/GWp and an increase in Group EBITDA to more than euro 150 million by the end of 2027.

The following forecasts are based on the results from the implementation and sale of operationally planned projects in Germany and abroad (onshore, offshore, photovoltaics), both from the service business and from the electricity generation business.

In fiscal 2024, as in previous years, PNE will have further upfront expenditure in the low single-digit million range for the strategic expansion of the business model. The Board of Management confirms positive Group EBITDA of euro 40 to 50 million for the guidance for the 2024 fiscal year. However, due to geopolitical conflicts as well as supply problems for wind farm and component manufacturers, there might be postponements of project right sales and project implementations from 2024 to 2025 in the operating business. The aforementioned factors might also contribute to high or rising raw material prices, which could lead to higher prices for wind turbines, modules and other trades. These can, however, be partially offset by higher statutory feed-in tariffs for future projects.

As of 31 December 2023, the project pipeline for onshore wind and PV amounted to around 16.6 GW. Further development depends on many factors and is therefore subject to fluctuation. The target for the end of 2024 is a similar figure to 31 December 2023.

Cuxhaven, 14 August 2024

PNE AG, Board of Management

CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME (IFRS)

in million euro (differences due to rounding possible)	1.4.2024 –	1.4.2023 –	1.1.2024 –	1.1.2023 –
	30.6.2024	30.6.2023	30.6.2024	30.6.2023
1. Revenues	29.2	24.8	60.6	57.1
2. Changes in inventories of finished goods and work in progress	88.3	43.1	109.8	54.0
3. Other operating income	0.3	3.4	4.4	5.6
4. Total aggregate output	117.9	71.3	174.9	116.7
5. Cost of materials and purchased services	-90.1	-44.8	-118.1	-61.2
6. Personnel expenses	-15.1	-12.5	-27.5	-22.8
7. Write-downs of intangible assets, property, plant and equipment, right-of-use assets and long-term financial assets	-8.2	-8.4	-15.6	-16.2
8. Other operating expenses	-12.5	-4.4	-20.6	-14.6
9. Operating result	-8.0	1.2	-6.9	2.0
10. Income from participations and associated companies	0.1	0.1	0.1	0.2
11. Other interest and similar income	4.6	0.2	8.7	0.5
12. Expenses from assumption of losses of associated companies	-0.1	0.0	-0.5	0.0
13. Interest and similar expenses	-7.7	-8.7	-13.8	-13.9
14. Result before taxes	-11.2	-7.3	-12.4	-11.3
15. Taxes on income and earnings	-4.2	-1.3	-7.0	-3.2
16. Other taxes	0.0	-0.1	-0.6	-0.4
17. Result before non-controlling interests	-15.4	-8.7	-20.0	-15.0
18. Shares of non-controlling interests in the result	0.4	-0.5	0.2	-0.9
19. Net income	-15.7	-8.2	-20.2	-14.1
Undiluted earnings per share in euro	-0.21	-0.11	-0.26	-0.18
Diluted earnings per share in euro	-0.21	-0.11	-0.26	-0.18

in million euro (differences due to rounding possible)	1.4.2024 –	1.4.2023 –	1.1.2024 –	1.1.2023 –
	30.6.2024	30.6.2023	30.6.2024	30.6.2023
Weighted average of shares in circulation (undiluted), in million	76.5	76.3	76.5	76.3
Weighted average of shares in circulation (diluted), in million	76.5	76.3	76.5	76.3
Other comprehensive income/items that may be reclassified in the future in the profit and loss account				
20. Currency translation differences	0.8	-2.0	0.1	-3.1
21. Cash flow hedge reserve	2.8	0.0	2.5	0.0
22. Others	-0.6	1.6	1.0	1.4
23. Other comprehensive income for the period (after tax)	3.1	-0.4	3.6	-1.7
24. Total comprehensive income for the period	-12.3	-9.1	-16.4	-16.7
Consolidated profit/loss for the period attributable to				
Owners of the parent company	-15.7	-8.2	-20.2	-14.1
Non-controlling interests	0.4	-0.5	0.2	-0.9
	-15.4	-8.7	-20.0	-15.0
Total comprehensive income for the period attributable to				
Owners of the parent company	-12.6	-8.6	-16.6	-15.8
Non-controlling interests	0.4	-0.5	0.2	-0.9
	-12.3	-9.1	-16.4	-16.7

The quarterly disclosures presented separately here and the related notes were not reviewed by the auditors.

CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION (IFRS)

Assets

in million euro (differences due to rounding possible)	30.6.2024	31.12.2023
Intangible assets	64.9	64.9
Property, plant and equipment	490.9	398.4
Right-of-use assets	99.3	92.8
Long-term financial assets	18.9	17.5
Deferred taxes	78.6	78.0
Total long-term assets	752.6	651.6
Inventories	268.7	281.3
Receivables, other assets and tax claims	89.4	78.4
Cash and cash equivalents	129.8	90.4
Total short-term assets	487.9	450.1
Total assets	1,240.6	1,101.7

Liabilities

in million euro (differences due to rounding possible)	30.6.2024	13.12.2023
Subscribed capital	76.6	76.6
Capital reserve	86.3	83.0
Own shares	0.0	-0.7
Retained earnings	0.1	0.1
Foreign currency reserve	-3.1	-3.2
Cash flow hedge reserve	-7.2	-9.7
Consolidated result	39.8	65.6
Non-controlling interests	-3.2	-3.4
Total equity	189.2	208.1
Other provisions	0.0	0.0
Deferred subsidies from public authorities	0.6	0.6
Long-term liabilities*	844.4	712.9
Deferred tax liabilities	20.7	18.0
Total long-term liabilities	865.7	731.5
Provisions for taxes	7.0	6.6
Other provisions	6.4	6.4
Short-term financial liabilities	81.0	62.5
Trade liabilities	69.8	59.7
Other liabilities and tax liabilities	21.4	26.8
Total short-term liabilities	185.7	162.0
Total shareholders' equity and liabilities	1,240.6	1,101.7

* thereof liabilities from bonds euro 54,0 million (as at 31.12.2023: euro 53,9 million)

CONSOLIDATED STATEMENT OF CASH FLOWS (IFRS)

For the period from 1 January to 30 June

in million euro (differences due to rounding possible)	2024	2023
Consolidated profit before non-controlling interests	-20.0	-15.0
-/+ Income tax benefit/expense	7.0	3.2
-/+ Income tax paid/received	-5.4	-3.2
-/+ Interest income and expense	5.1	13.4
- Interest paid	-7.9	-6.6
+ Interest received	0.6	0.5
+/- Write-downs/write-ups of intangible assets, property, plant and equipment, right-of-use assets and long-term financial assets	15.6	16.2
+/- Increase/decrease in provisions	0.5	6.3
+/- Non-cash effective expenses and income	1.4	-1.3
-/+ Profit/loss from the disposal of fixed assets and from consolidation	0.6	0.0
+/- Decrease/increase in inventories and other assets	-103.0	-48.9
+/- Decrease/increase in trade receivables and stage of completion accounting	6.6	14.2
+/- Increase/decrease in trade liabilities and other liabilities	-4.2	-22.5
Cash flow from operating activities	-103.0	-43.6
+ Inflow of funds from disposal of items of property, plant and equipment	1.2	2.2
- Outflow of funds for investments in property, plant and equipment and intangible assets	-18.3	-17.6
+ Inflow of funds from disposal of financial assets	0.0	0.0
- Outflow of funds for investments in financial assets	-0.1	-0.5
+ Inflow of funds from sales of consolidated units	2.5	0.0
- Outflow of funds for investments in consolidated units	0.0	0.0

in million euro (differences due to rounding possible)	2024	2023
Cash flow from investing activities	-14.7	-15.9
+ Inflow of funds from the sale of own shares	3.6	0.0
+ Inflow of funds from the issue of bonds	0.0	0.0
+ Inflow of funds from financial loans	182.8	69.2
- Outflow of funds for own share transaction costs	0.0	0.0
- Outflow of funds for the redemption of bonds	0.0	0.0
- Outflow of funds for bond transaction costs	0.0	0.0
- Outflow of funds for the redemption of financial loans	-20.9	-16.3
- Outflow of funds for the redemption of lease liabilities	-2.0	-4.3
- Outflow of funds for dividend payment	-6.1	-6.1
Cash flow from financing activities	157.3	42.5
Cash-effective change in liquid funds	39.7	-16.9
+ Change in liquid funds due to changes in scope of consolidation	-0.3	0.1
+ Liquid funds at the beginning of the period	90.4	121.6
Liquid funds at the end of the period*	129.8	104.7
* of which are pledged to a bank as security	4.3	3.6

Supplementary information: The value of liquid funds on 30 June corresponds to the "Cash and cash equivalents" item in the balance sheet.

CONSOLIDATED STATEMENT OF CHANGES IN EQUITY (IFRS)

in million euro <small>(differences due to rounding possible)</small>	Subscribed capital	Capital reserve	Own shares	Profit reserves	Foreign exchange reserve	Cash flow hedge reserve	Retained earnings	Equity before non-controlling interests	Non-controlling interests	Total shareholder's equity
Status at 1.1.2023	76.6	83.0	-0.7	0.1	-3.0	0.0	81.9	237.8	-5.6	232.2
Group result	0.0	0.0	0.0	0.0	0.0	0.0	-14.1	-14.1	-0.9	-15.0
Other result	0.0	0.0	0.0	0.0	-3.1	0.0	1.4	-1.7	0.0	-1.7
Total result for the period 1- 6/2023	0.0	0.0	0.0	0.0	-3.1	0.0	-12.7	-15.8	-0.9	-16.7
Dividend	0.0	0.0	0.0	0.0	0.0	0.0	-6.1	-6.1	0.0	-6.1
Other changes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.2
Status at 30.6.2023	76.6	83.0	-0.7	0.1	-6.2	0.0	63.2	215.9	-6.3	209.6
Status at 1.1.2024	76.6	83.0	-0.7	0.1	-3.2	-9.7	65.6	211.6	-3.4	208.1
Group result	0.0	0.0	0.0	0.0	0.0	0.0	-20.2	-20.2	0.2	-20.0
Other changes	0.0	0.0	0.0	0.0	0.1	0.0	1.0	1.1	0.0	1.1
Total result for the period 1- 6/2024	0.0	0.0	0.0	0.0	0.1	0.0	-19.2	-19.2	0.2	-18.9
Dividend	0.0	0.0	0.0	0.0	0.0	0.0	-6.1	-6.1	0.0	-6.1
Sale of own shares	0.0	3.3	0.7	0.0	0.0	0.0	-0.4	3.6	0.0	3.6
Other changes	0.0	0.0	0.0	0.0	0.0	2.5	0.0	2.5	0.0	2.5
Status at 30.6.2024	76.6	86.3	0.0	0.1	-3.1	-7.2	39.8	192.4	-3.2	189.2

CONDENSED NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

of PNE AG, Cuxhaven, for the first six months of 2024

1. ACCOUNTING AND VALUATION PRINCIPLES

The financial report on the first six months of the 2024 fiscal year of PNE AG and its subsidiaries is drawn up according to the International Financial Reporting Standards (IFRS) of the International Accounting Standards Board (IASB), as they are applied in the European Union (EU). New standards adopted by the IASB are in principle applied as from the time of their becoming effective, as they are to be taken into consideration in the EU.

The interim financial statements were drawn up in line with the regulations of IAS 34. The tax expenditure of the PNE Group is determined using an estimate of the taxable income of the relevant companies.

For all assets within the scope of IAS 36 (in particular intangible assets (IAS 38), goodwill (IFRS 3), property, plant and equipment (IAS 16) and investment property measured at cost (IAS 40)), the reporting entity must assess at each balance sheet date whether there is any indication (triggering event) for an impairment loss. The Board of Management is of the opinion that there are no indications that the value of the reported goodwill as at 30 June 2024 might be impaired.

In the financial report for the first six months of the 2024 fiscal year as at 30 June 2024, the Company applied the same accounting and valuation methods as in the consolidated financial statements as at 31 December 2023. The IFRS standards amended since 1 January 2024 are not relevant to the half-yearly financial statements.

2. FINANCIAL ASSETS

During the first six months of the 2024 fiscal year, no material additions or changes occurred in the interim group management report for the first half of 2024 compared with the figures presented in the group management report for the 2023 financial year.

The following tables show the carrying amounts and the fair values of financial assets and financial liabilities by the relevant categories.

in million euro	Category acc. to IFRS 9	Total	Fair value
As at 30.6.2024			
Short-term financial assets			
Cash and cash equivalents	AC	129.8	129.8
Trade receivables	AC	37.7	37.7
Other short-term loan receivables	AC	0.1	0.1
Trade receivables from affiliated companies	AC	25.5	25.5
Trade receivables from affiliated companies and those in which an investment is held	AC	1.2	1.2
Long-term financial assets			
Shares in affiliated companies	FVOCI	0.5	0.5
Shares in companies in which an investment is held	FVOCI	0.8	0.8
Other borrowings	AC	0.2	0.2
Other long-term loan receivables	AC	15.4	15.4
		211.1	211.1
Total AC		209.8	209.8
Total FVOCI		1.3	1.3

AC = measured at amortised costs

FVOCI = measured at fair value (changes in value recognised in OCI)

in million euro	Category acc. to IFRS 9	Total	Fair value
As at 31.12.2023			
Short-term financial assets			
Cash and cash equivalents	AC	90.4	90.4
Trade receivables	AC	37.8	37.8
Other short-term loan receivables	AC	0.1	0.1
Trade receivables from affiliated companies	AC	14.0	14.0
Trade receivables from affiliated companies and those in which an investment is held	AC	0.7	0.7
Long-term financial assets			
Shares in affiliated companies	FVOCI	0.4	0.4
Shares in companies in which an investment is held	FVOCI	0.8	0.8
Other borrowings	AC	0.2	0.2
Other long-term loan receivables	AC	13.7	13.7
		158.1	158.1
Total AC		156.9	156.9
Total FVOCI		1.2	1.2

AC = measured at amortised costs

FVOCI = measured at fair value (changes in value recognised in OCI)

Shares in affiliated companies classified as FVOCI and shares in companies in which an investment is held are valued at euro 1.3 million (31 December 2023: euro 1.2 million) cost of acquisition, which represents a suitable estimate of fair value. Currently, there are no net results and dividends attributable to the "FVOCI" category. On the reporting date, there was no intention of selling these.

The carrying amounts of financial assets in the category "measured at amortised cost" (AC) approximate their fair values on the reporting date.

The financial liabilities shown are attributable to corporate bonds, liabilities to banks, other financial liabilities, liabilities from leasing contracts as well as derivatives.

The book values of financial liabilities have the following remaining terms or the following fair values:

in million euro	Category acc. to IFRS 9	Total	up to 1 year	1 to 5 years	more than 5 years	Fair value
As at 30.6.2024						
Trade liabilities	AC	69.8	69.8	0.0	0.0	69.8
Fixed-interest-bearing						
Bonds	AC	54.0	0.0	54.0	0.0	54.5
Liabilities to banks	AC	675.0	46.9	193.2	434.9	761.5
Other financial liabilities	AC	0.9	0.8	0.1	0.0	0.9
Lease liabilities	AC	163.4	6.9	28.6	128.0	163.4
Variable-interest-bearing						
Liabilities to banks	AC	26.2	26.2	0.0	0.0	26.2
Derivatives						
Interest rate swap	FVPL	5.9	0.3	1.2	4.4	5.9
		995.2	150.8	277.0	567.3	1,082.2
As at 31.12.2023						
Trade liabilities	AC	59.7	59.7	0.0	0.0	59.7
Fixed-interest-bearing						
Bonds	AC	53.9	0.0	53.9	0.0	52.5
Liabilities to banks	AC	536.1	40.5	182.7	312.9	613.0
Other financial liabilities	AC	1.0	0.9	0.1	0.0	1.0
Lease liabilities	AC	163.6	7.5	26.6	129.5	163.6
Variable-interest-bearing						
Liabilities to banks	AC	12.8	12.8	0.0	0.0	12.8
Derivatives						
Interest rate swap	FVPL	8.0	0.4	1.7	5.9	8.0
		835.2	121.9	265.0	448.3	910.8

AC = measured at amortised costs

FVPL = measured at fair value through profit or loss

The fair values of financial instruments listed in the tables were derived from market information available on the reporting date. The fair value is determined in line with generally accepted pricing models based on discounted cash flow analyses and using observable current market prices for similar instruments. In the current reporting period, as in the comparable period of the previous year, no reclassifications were made between the hierarchy levels.

The fair values of liabilities to banks and other financial liabilities are determined using current interest rates at which similar loans with identical maturities could have been taken out on the reporting date.

The determination of the fair values of bonds is based on the observable price quotations as at the reporting date.

The fair values of interest rate swaps are calculated using forward interest rates (observable yield curves on the reporting date) and the estimated contractual interest rates, which were discounted on the reporting date using the yield curve.

The valuation of trade liabilities and other financial liabilities is based on the assumption that the fair values correspond to the carrying amounts of these financial instruments in view of their short remaining terms.

The following table analyses the financial liabilities of the Group by the relevant maturity bands:

in million euro	Total contractual cash flows	up to 1 year	1 to 5 years	more than 5 years	Carrying amount
As at 30.6.2024					
Trade liabilities	69.8	69.8	0.0	0.0	69.8
Bond	62.2	2.8	59.5	0.0	54.0
Liabilities to banks	883.8	84.8	226.5	572.6	701.2
Other financial liabilities	0.9	0.8	0.1	0.0	0.9
Lease liabilities	217.7	10.0	43.5	164.2	163.4
Interest rate swap	5.9	0.3	1.2	4.4	5.9
	1,240.3	168.4	330.8	741.2	995.2
As at 31.12.2023					
Trade liabilities	59.7	59.7	0.0	0.0	59.7
Bond	63.5	2.8	60.8	0.0	53.9
Liabilities to banks	704.0	62.3	208.6	433.1	548.9
Other financial liabilities	1.1	0.9	0.1	0.0	1.0
Lease liabilities	217.9	10.6	41.6	165.7	163.6
Interest rate swap	8.0	0.4	1.7	5.9	8.0
	1,054.2	136.8	312.7	604.7	835.2

The table analyses the financial liabilities of the Group by the relevant maturity bands, based on their contractual terms for:

- (a) all non-derivative financial liabilities and
- (b) all derivative financial instruments that are settled on a net basis and whose contractual maturities are material to an understanding of the timing of cash flows.

The amounts shown in the table are the contractual non-discounted cash flows. Balances due within twelve months correspond to their carrying amounts, as the effect of discounting is not significant. In the case of interest rate swaps, the cash flows were estimated using the forward interest rates applicable at the end of the reporting period.

3. SCOPE OF CONSOLIDATION

The corporate structure has changed in the first six months of 2024 versus 31 December 2023.

During the reporting period, the following companies were included for the first time in the scope of consolidation:

- 1. WKN Windpark Lüttau GmbH & Co. KG, Husum (100 percent), (first consolidation on 1 January 2024), "electricity generation" segment, (reclassified from "non-consolidated companies due to minor significance"),
- 2. WKN Windpark Zinndorf II GmbH & Co. KG, Husum (100 percent), (first consolidation on 1 April 2024), "electricity generation" segment, (reclassified from "non-consolidated companies due to minor significance"),
- 3. WKN WERTEWIND Windpark Gnutz Drei GmbH & Co. KG, Husum (100 percent), (first consolidation on 1 April 2024), "electricity generation" segment, (reclassified from "non-consolidated companies due to minor significance").

The object of companies 1 to 3 is the construction and operation of wind power turbines in the form of wind farms and the sale of electricity.

The reclassification of subsidiaries from "non-consolidated companies due to minor significance" to full consolidation is generally made as soon as at it is clear that the business activity or the project planning/implementation phase will begin in the near future.

The book values and fair values of the identifiable assets and liabilities of companies no. were insignificant for the asset, financial and earnings position on the date of first-time consolidation.

In the reporting period, the following companies included in the Group were merged into consolidated companies:

- 1. PNE Erneuerbare Energien Offshore I GmbH, Cuxhaven (100 percent), previously "electricity generation" segment,
- 2. PNE Offshore Ausland GmbH, Cuxhaven (100 percent), previously "project development" segment.

The two companies have been merged into the parent company, PNE AG. The mergers had no impact on the consolidated financial statements.

4. DISPOSALS OF SHARES

In the reporting period, the following companies and/or shares in the Company were sold:

- 1. 100 percent of the shares in PNE USA Inc., Chicago (USA) (discontinued from the "project development" segment),
- 2. 100 percent of the shares in PNE Development LLC, Chicago (USA) (discontinued from the "project development" segment),
- 3. 100 percent of the shares in Chilocco WIND FARM LLC, Chicago (USA) (discontinued from the "project development" segment),
- 4. 100 percent of the shares in PNE Solar USA LCC, Chicago (USA) (discontinued from the "project development" segment),
- 5. 100 percent of the shares in Gladstone New Energy LLC, New Mexico (USA) (discontinued from the "project development" segment).

The sales price less sales costs for 100 percent of the shares in the companies listed amounted to euro 2.5 million plus possible milestone payments, which could have an impact on liquidity and earnings in the mid double-digit million euro range if contractually defined project development statuses of individual wind and photovoltaic projects in the pipelines are reached.

Due to the deconsolidation of the companies, assets totalling approx. euro 1.6 million as well as liabilities and provisions of approx. euro 1.0 million were eliminated at the Group level. The payment received and the deconsolidation of the companies resulted in profit of approx. euro 0.6 million, in relation to the sale of 100 percent of the company shares. The payment received in 2024 for the sale of the companies amounted to approx. euro 2.5 million. The possible contractual milestone payments can be achieved over the next 5 years from 2024. The companies' funds eliminated from the accounts as a result of the transaction amounted to approx. euro 0.3 million. The proceeds from the sale of the US business are included in the Group.

In the context of the sale of project companies, existing project financing agreements are part of the purchase agreement.

5. MAJOR EVENTS AFTER THE REPORTING PERIOD

Regarding any major events which have occurred after the end of the reporting period, we refer to the interim group management report.

CONSOLIDATED SEGMENT REPORTING (IFRS)

as at 30 June

	Project development		Electricity generation		Services		Consolidation		PNE AG Group	
in million euro	2024	2023	2024	2023	2024	2023	2024	2023	2024	2023
(differences due to rounding possible)										
External sales	10.4	11.6	37.9	36.2	12.3	9.2	0.0	0.0	60.6	57.1
Inter-segment sales	122.8	65.1	4.2	0.2	4.9	5.1	-131.8	-70.3	0.0	0.0
Changes in inventories	1.0	14.9	0.0	0.0	0.0	0.0	108.9	39.1	109.8	54.0
Other operating income	3.6	4.5	0.4	0.7	0.4	0.4	0.0	0.0	4.4	5.6
Total aggregate output	137.8	96.1	42.4	37.0	17.6	14.7	-23.0	-31.2	174.9	116.7
Earnings before interest, taxes, depreciation and amortisation (EBITDA)	-14.6	9.6	31.5	28.3	5.0	4.6	-13.2	-24.4	8.7	18.1
Depreciation and amortisation	-1.6	-1.3	-12.2	-13.1	-1.8	-1.8	0.0	0.0	-15.6	-16.2
Operating profit (EBIT)	-16.2	8.3	19.3	15.2	3.2	2.9	-13.2	-24.4	-6.9	2.0
Interest and similar income	11.0	7.9	7.8	0.2	0.5	0.4	-10.6	-7.9	8.7	0.5
Interest and similar expenses	-9.2	-8.7	-14.3	-12.6	-0.9	-0.5	10.6	7.9	-13.8	-13.9
Tax expense and income	2.9	-2.2	-3.5	-0.9	-0.7	-0.8	-5.7	0.7	-7.0	-3.2
Investments	0.7	1.4	10.1	4.5	7.6	12.2	0.0	0.0	18.4	18.1
Segment assets	690.4	724.5	1,116.5	945.3	85.8	76.3	-652.1	-644.4	1,240.6	1,101.7
Segment liabilities	384.2	472.3	992.6	836.9	67.8	60.9	-393.2	-476.6	1,051.4	893.6
Segment equity	306.2	252.2	123.9	108.4	18.0	15.3	-258.9	-167.8	189.2	208.1



The figures as at 30 June 2024 are compared with the figures as at 30 June 2023 or, in the case of segment assets/segment liabilities, with the figures as at 31 December 2023.

Cuxhaven, 14 August 2024

PNE AG, Board of Management

REVIEW REPORT

To PNE AG, Cuxhaven

We have reviewed the condensed interim consolidated financial statements of the PNE AG – comprising the consolidated statement of comprehensive income for the period from January 1, 2024 to June 30, 2024, the consolidated balance sheet as at June 30, 2024, the consolidated cash flow statement, the consolidated statement of changes in equity and condensed notes to the consolidated financial statements – together with the interim group management report of the PNE AG, for the period from January 1, 2024 to June 30, 2024 that are part of the semi annual financial report according to § 115 WpHG [“Wertpapierhandelsgesetz”: “German Securities Trading Act”]. The preparation of the condensed interim consolidated financial statements in accordance with International Accounting Standard IAS 34 “Interim Financial Reporting” as adopted by the EU, and of the interim group management report in accordance with the requirements of the WpHG applicable to interim group management reports, is the responsibility of the Company’s management. Our responsibility is to issue a report on the condensed interim consolidated financial statements and on the interim group management report based on our review. The quarterly information presented separately in the condensed interim consolidated financial statements, interim management report and the related notes were not subject of our review report.

We performed our review of the condensed interim consolidated financial statements and the interim group management report in accordance with the German generally accepted standards for the review of financial statements promulgated by the Institut der Wirtschaftsprüfer (IDW). Those standards require that we plan and perform the review so that we can preclude through critical evaluation, with a certain level of assurance, that the condensed interim consolidated financial statements have not been prepared, in material respects, in accordance with IAS 34, “Interim Financial Reporting” as adopted by the EU, and that the interim group management report has not been prepared, in material respects, in accordance with the requirements of the WpHG applicable to interim group management reports. A review is limited primarily to inquiries of company employees and analytical assessments and therefore does not provide the assurance attainable in a financial statement audit. Since, in accordance with our engagement, we have not performed a financial statement audit, we cannot issue an auditor’s report.

Based on our review, no matters have come to our attention that cause us to presume that the condensed interim consolidated financial statements have not been prepared, in material respects, in accordance with IAS 34, “Interim Financial Reporting” as adopted by the EU, or that the interim group management report has not been prepared, in material respects, in accordance with the requirements of the WpHG applicable to interim group management reports.

Hamburg, 14 August 2024

KPMG AG
Wirtschaftsprüfungsgesellschaft

Bötel
Wirtschaftsprüfer
[German Public Auditor]

Meyer
Wirtschaftsprüfer
[German Public Auditor]

STATEMENT MADE BY THE LEGAL REPRESENTATIVES

To the best of our knowledge, and in accordance with the applicable reporting principles for financial reporting, the consolidated financial statements give a true and fair view of the assets, liabilities, financial position and profit or loss of the Group, and the management report of the Group includes a fair review of the development and performance of the business and the position of the Group, together with a description of the principal opportunities and risks associated with the expected development of the Group.

PNE AG, The Board of Management

Per Hornung Pedersen Harald Wilbert Roland Stanze

IMPRINT

PNE AG

Peter-Henlein-Straße 2-4
27472 Cuxhaven
Germany

Telephone: + 49 (0) 47 21 - 718 - 06
Telefax: + 49 (0) 47 21 - 718 - 444
E-Mail: info@pne-ag.com
www.pne-ag.com

Board of Management

Per Hornung Pedersen (Chief Executive Officer),
Harald Wilbert, Roland Stanze

Registergericht: Tostedt
Registernummer: HRB 110360
As per: August 2024

Design

Kirchhoff Consult GmbH
Borselstraße 20
22765 Hamburg
Germany

The report on the first half year and on the second quarter of 2023 is also available in German. In case of discrepancies the German version is decisive. The digital version of the annual report and the quarterly statements of PNE AG are available online at www.pne-ag.com in the section "Investor Relations/Financial reports".

This report includes statements concerning the future, which are subject to risks and uncertainties. They are estimations of the Board of Management of PNE AG and reflect their current views with regard to future events. Such expressions concerning forecasts can be recognised with terms such as "expect", "estimate", "intend", "can", "will" and similar terms relating to the Company. Factors, which can have an effect or influence are, for example (without all being included): the development of the wind power market, competitive influences including price changes, regulatory measures and risks with the integration of newly acquired companies and participations. Should these or other risks and uncertainty factors take effect or should the assumptions underlying the forecasts prove to be incorrect, the results of PNE AG could vary from those, which are expressed or implied in these forecasts. The Company assumes no obligation to update such expressions or forecasts.

PNE AG

Peter-Henlein-Straße 2-4
27472 Cuxhaven
Germany

pne-ag.com